

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

5. LEASE DESIGNATION AND SERIAL NO.

U-4478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit #72

10. FIELD AND POOL, OR WILDCAT

Natural Buttes Field

11. SEC. T. R. M., OR BLK.
AND SURVEY OR AREA

Section 12-T10S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

432' FNL/649' FWL (NW NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

432'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6700' (Wasatch)

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5010' Ungr. Gr.

22. APPROX. DATE WORK WILL START*

1/15/82

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|----------------|----------------|-----------------|---------------|--|
| 12-1/4" | 9-5/8" | 36# | 200' | 125 sx |
| 8-3/4", 7-7/8" | 4-1/2" | 11.6# | 6700' | Sufficient cmt to cover 200' above the uppermost hydrocarbon zone to protect the oil shale. |

Fresh water aquifers will be protected when the long
string is run and cement is circulated back to surface.

Please see the attached supplemental information:

- (1) Survey Plat
- (2) Ten-Point Program
- (3) BOP Schematic
- (4) Thirteen-Point Surface Use Program

Gas Well Production Hook-up to follow on Sundry Notice.

RECEIVED

SEP 11 1981

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. E. Aad

TITLE District Drilling Manager

DATE Sept. 9, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

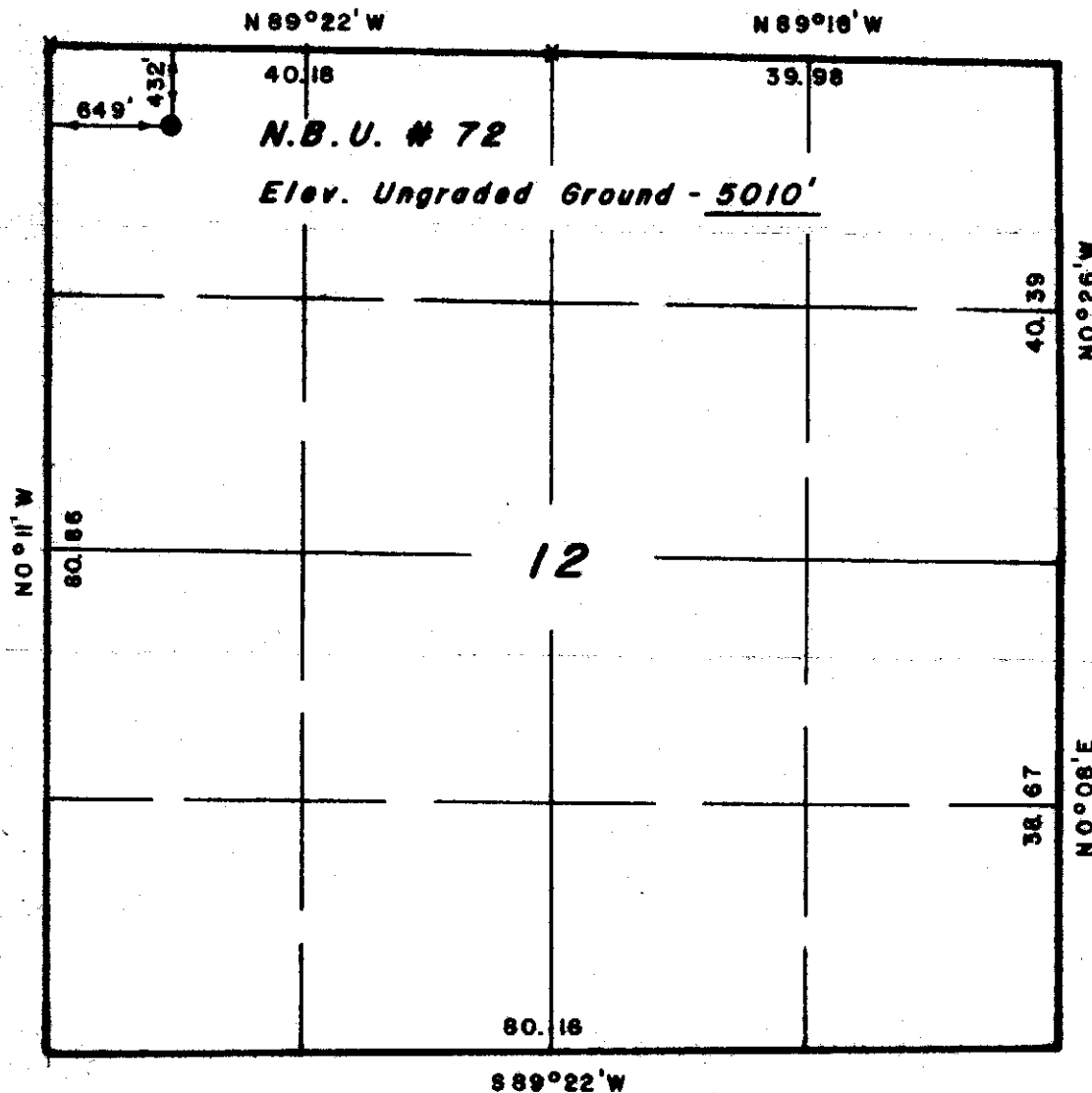
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING**
DATE 9/15/81
BY: [Signature]

*See Instructions On Reverse Side

T 10 S , R 20 E , S.L.B.&M.

PROJECT
COASTAL OIL & GAS CORP.

Well location, **N.B.U. # 72**,
located as shown in the NW 1/4
NW 1/4 Section 12, T 10 S, R 20 E,
S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Taylor
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|-------------------------|---------------------------|
| SCALE 1" = 1000' | DATE 8/28/81 |
| PARTY D.K. J.P. S.B. | REFERENCES GLO Plot |
| WEATHER Fair | FILE COASTAL OIL & GAS |

X = Section Corners Located



COASTAL OIL & GAS
CORPORATION

N.B.U. #72

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE - 1" = 4 Mi.

PROPOSED LOCATION

TOPO.
MAP "A"

**** FILE NOTATIONS ****

DATE: Sept. 15, 1981
OPERATOR: Coastal Oil & Gas Corp.
WELL NO: N. R. U. # 72
Location: Sec. 12 T. 10S R. 20E County: Uintah

File Prepared: ☒ Entered on N.I.D: ☐
Card Indexed: ☐ Completion Sheet: ☐

API Number 43-047-31088

CHECKED BY:

Petroleum Engineer: _____

Director: OK Unit Well

Administrative Aide: Unit Well Too close to
west boundary for gas well.

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐
Order No. _____ O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒ Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐ P.I. ☐

September 15, 1981

Coastal Oil & Gas Corp.
P. O. Box 749
Denver, Colo. 80201

RE: Well No. Natural Buttes Unit #72,
Sec. 12, T. 10S, R. 20E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. However, any operator drilling an offset well can drill the same distance from the unit boundary.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31088.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 432' FNL/649' FWL (NW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |

(other) Proposed Gas Well Prod. Hookup

5. LEASE
U-4478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 72

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T10S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31088

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5010' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

- (1) PROPOSED GAS WELL PRODUCTION HOOKUP
- (A) TYPICAL WELL HEAD INSTALLATION
- (B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL
- (2) PROPOSED PIPELINE MAP
- (3) PROPOSED ROAD AND FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT: IRA K. McCLANAHAN AT (303) 473-2300

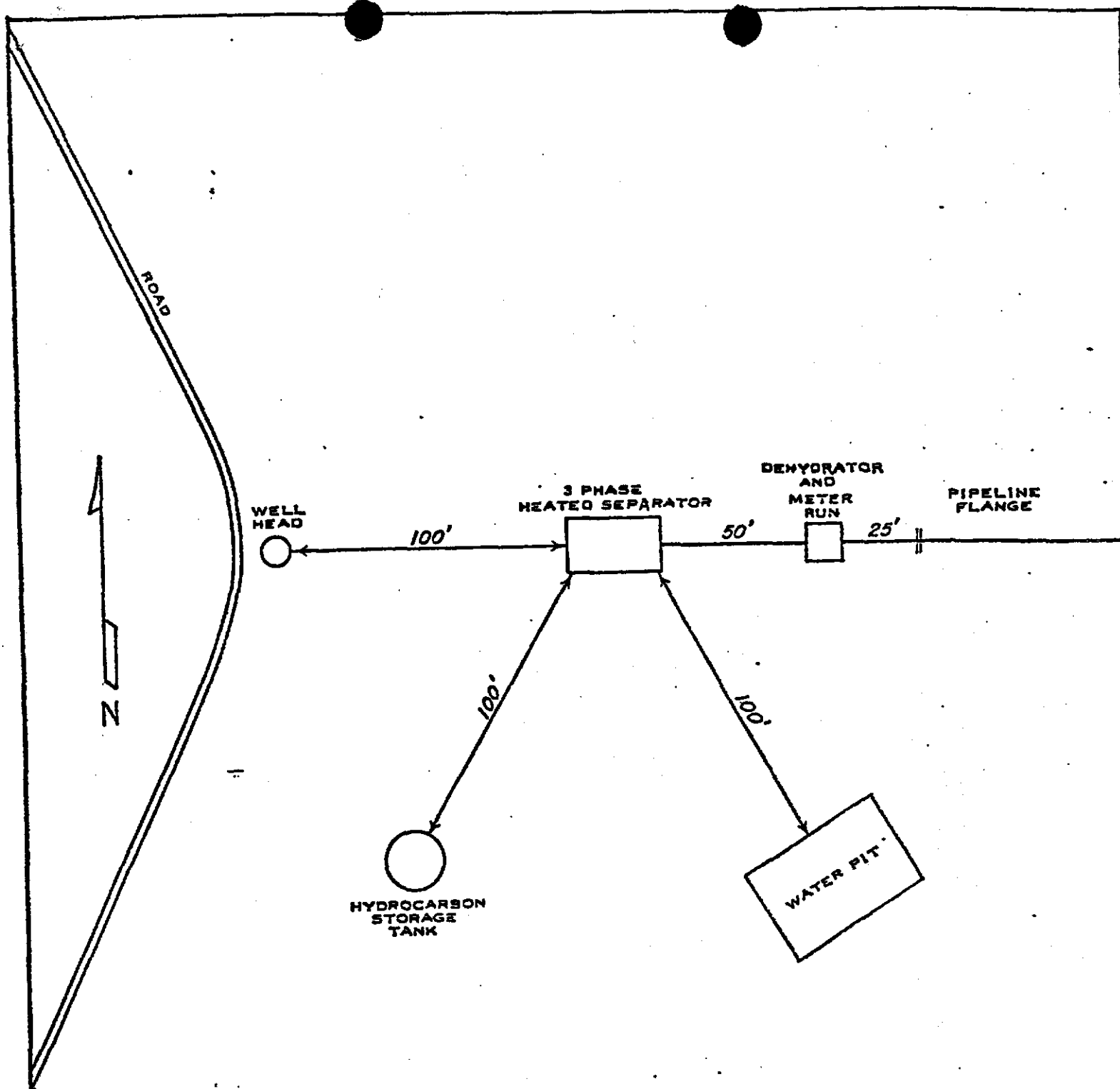
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Manager DATE October 5, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit No. 72
Section 12-T10S-R20E
Uintah County, Utah

ESTIMATE SKETCH

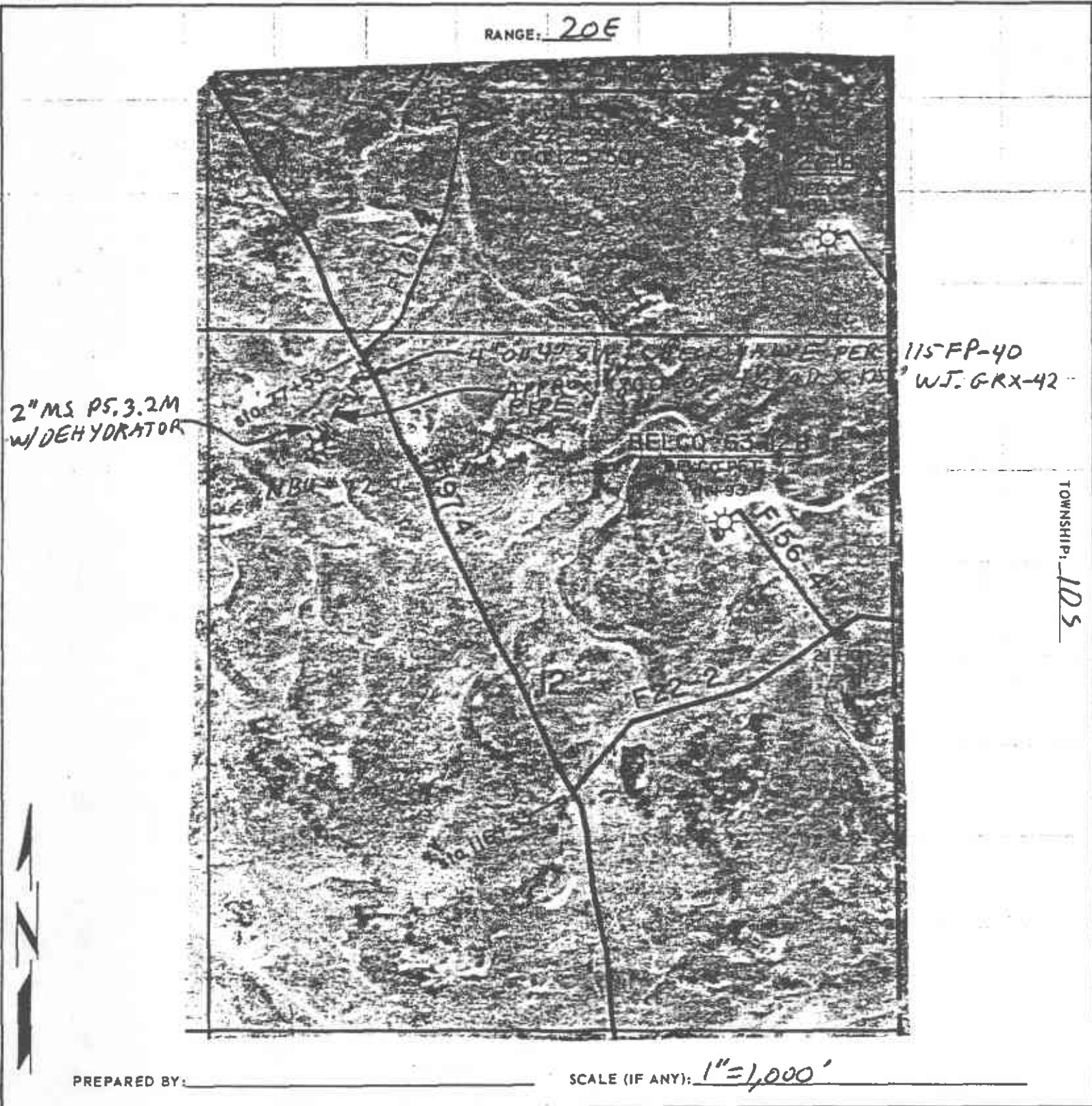
DATE: 9-25-81
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

☒ COLORADO INTERSTATE GAS COMPANY
☐ _____

W O NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115FM-1D-1

LOCATION: NW NW SEC. 12-T10S-R 20E COUNTY: UINTAH STATE: UTAH
DESCRIPTION OF WORK: CONNECT NBU #72 NATURAL BATTES FIELD

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JFK



Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 72 in a northeasterly direction through the NW/4 of Section 12 connecting to Line F171-4" in the NW-4 of Section 12, all in 10S-20E. The line will be approximately 800' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

PIPELINE TO BE ADEQUATELY ANCHORED
TO PREVENT UNDUE MOVEMENT OR STRAIN
TO EXISTING FACILITY. NUMBER AND SPACING
OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR
DETAIL SEE DWG.
80FM3-4A

20'±

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)

C.I.G. OTHER

INSUL

TYP. FOR CONN. TO M.F.S.

Colorado Interstate Gas Co.

COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN
LINES AND PIPE ANCHOR
DETAIL - NATURAL BUTTES FIELD

UINTA COUNTY,

UTAH

1 23858 REVISE STARTING POINT 8-22-77 RWP

NO. C.O. NO. DESCRIPTION DATE BY CHK. APPR.

SCALE: NONE DRAWN: RWP APP: MM

115FP-1 1/8

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

| |
|--|
| 1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/> |
| 2. NAME OF OPERATOR Coastal Oil & Gas Corporation |
| 3. ADDRESS OF OPERATOR P.O. Box 749, Denver, CO 80201 |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 326' FNL/543' FWL (NW NW) AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Move location ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

| |
|--|
| 5. LEASE U-4478 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 7. UNIT AGREEMENT NAME Natural Buttes Unit |
| 8. FARM OR LEASE NAME Natural Buttes Unit |
| 9. WELL NO. Natural Buttes Unit No. 72 |
| 10. FIELD OR WILDCAT NAME Natural Buttes Field |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12-T10S-R20E |
| 12. COUNTY OR PARISH Uintah |
| 13. STATE Utah |
| 14. API NO. 43-047-31088 |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5010' Ungr. .Gr. |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As a result of joint pre-drill onsite inspection, location has been moved 150' north, and rotated 15-20°. New location is 326' FNL/543' FWL.

NOV 06 1981

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drilling Mgr DATE November 3, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

374 543'
432 FNL/649 FWL (NW NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

432'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

16. NO. OF ACRES IN LEASE

320

19. PROPOSED DEPTH

6700' (Wasatch)

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5010' Ungr. Gr.

22. APPROX. DATE WORK WILL START*

1/15/82

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|----------------|----------------|-----------------|---------------|--|
| 12-1/4" | 9-5/8" | 36# | 200' | 125 sx |
| 8-3/4", 7-7/8" | 4-1/2" | 11.6# | 6700' | Sufficient cmt to cover 200' above the uppermost hydrocarbon zone to protect the oil shales |

Fresh water aquifers will be protected when the long
string is run and cement is circulated back to surface.

Please see the attached supplemental information:

- (1) Survey Plat
- (2) Ten-Point Program
- (3) BOP Schematic
- (4) Thirteen-Point Surface Use Program

Gas Well Production Hook-up to follow on Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. E. Aab

TITLE District Drilling Manager

DATE Sept. 9, 1981

(This space for Federal or State office use)

PERMIT NO.

(Orig. Sgd.) A. M. RAFFOUL

APPROVAL DATE

E. W. Guynn

APPROVED BY

Petroleum Engineer

TITLE

District Oil & Gas Supervisor

DATE

12-14-81

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOTICE OF APPROVAL

*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

J. T. ...

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil and Gas Corporation
Project Type Gas Well
Project Location 326' FNL & 543' FWL - Sec. 12, T. 10S, R. 20E
Well No. NBU #72 Lease No. U-4478
Date Project Submitted September 21, 1981

FIELD INSPECTION

Date October 22, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal

Cory Bodman - BLM, Vernal

Pat Bohner - Coastal Oil and Gas

Tonah Jackson - Coastal Oil and Gas

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning

Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

November 2, 1981

Date Prepared

Gregory Darlington
Environmental Scientist

I concur

NOV 05 1981

Date

W. W. Montie
District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Trans In 10-30-81

Typing Out 11-2-81

PROPOSED ACTIONS:

Coastal Oil and Gas Corporation plans to drill the NBU #72 well, a 6700' gas test of the Wasatch Formation. No new access road will be required. At the onsite the pad was moved 150' to the northwest then rotated about 15° to align the backside of the pad with the existing road and best mitigate problems of the topography at the location. This change would help avoid some rocky and difficult road rerouting. A pad 195' x 350' and a reserve pit 105' x 150' are planned for the location. An approximately 800' flowline hookup route is indicated for the anticipated production from this well on an attached Sundry Notice. This route would be slightly altered by the relocation we did at the onsite.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. Lease stipulations;
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report; and
4. relocate the wellsite to 326' FNL & 543' FWL as requested and discussed at the onsite.



Access into.

NBU # 72

South View

FIELD NOTES SHEET

Date of Field Inspection:

October 22, 1981

Well No.:

NBU# 72

Lease No.:

U-4478

Approve Location:

No, changes are listed

Approve Access Road:

Essentially use existing road when pad is modified as indicated.

Modify Location or Access Road:

Pad moved 150' NW then rotated 15° to best situate access road and reserve pits with existing topography. (106' N 106' W from original)

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

Modifying the pad location as indicated will minimize rock moving dirtwork and align the pad so as to use the existing road without having to reroute it. We should have had a dirt contractor with us for this one. That contractors will probably want a resurvey but we didn't think one quite necessary. Actually a 20° rotation would probably be perfect for the pad on the layout diagram for the existing topography. 15° might keep the pits out off a rocky hill a little better.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria 516 DM 2.3.A | Federal/State Agency | | | Local and private corre- spondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|--|-------------------------------|--------------------------|-------------------|---|------------------|------------------------------------|--------------------|--------------------------------|-------|
| | Corre- spondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| Public health and safety | | | | | | | 1,2,4,6 | October 22 1981 | |
| Unique charac- teristics | | | | | | | 1,2,4,6 | | |
| Environmentally controversial | | | | | | | 1,2,4,6 | | |
| Uncertain and unknown risks | | | | | | | 1,2,4,6 | | |
| Establishes precedents | | | | | | | 1,2,4,6 | | |
| Cumulatively significant | | | | | | | 1,2,4,6 | | |
| 7. National Register historic places | | | | | | | 1,6 | | |
| 8. Endangered/ threatened species | | | | | | | 1,6 | | |
| 9. Violate Federal, State, local, tribal law | | | | | | | 1,2,4,6 | | |

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



United States Department of the Interior

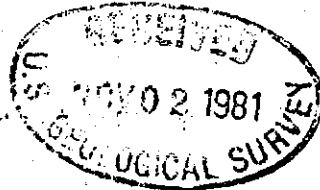
BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-802

October 30, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West, 1700 South
Salt Lake City, Utah 84104



Re: Coastal Oil & Gas Corporation
Well #71 Sec. 1, T10S, R22E access
only
Well #70 Sec. 3, T10S, R22E
Well #72 Sec. 12, T10S, R20E
Well #75 Sec. 20, T10S, R20E ac-
cess only
Well #76 Sec. 26, T10S, R21E
Well #73 Sec. 17, T10S, R22E

Dear Sir:

A joint field examination was made on October 22, 1981, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration".
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.

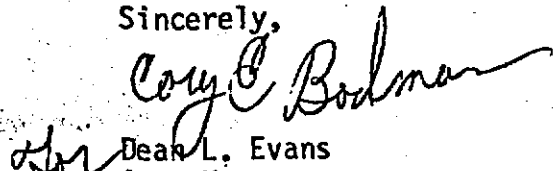
5. A wire mesh or net type of fence, topped with at lease one strand of barded wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.
7. Production facilities will be painted so that they blend in with the surrounding environment.
8. At well #72 corner #2 was moved 150 feet to the northwest and the pad was rotated 15° to the east. The top 4 inches of topsoil will be stockpiled between corners #2 and #3.
9. At well #76, the top 4 inches of topsoil will be stockpiled between corners #7 and #8.
10. At well #73, the top 4 inches of topsoil will be stockpiled between corners #5 and #6.
11. The access road for well #71 will require a culvert at the major drainage.
12. At well #70, the top 4 inches of topsoil will be stockpiled near corner #6.

An archaeological clearance has been conducted by A. E. R. C. Inc., of the proposed drill site and proposed access road. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,


Cory E. Bodman
Dear L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

November 10, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Coastal Oil and Gas Corporation
Flowlines for;
Well #59, Sec. 33, T10S, R21E
Well #70, Sec. 3, T10S, R22E
Well #71, Sec. 1, T10S, R21E
Well #72, Sec. 12, T10S, R20E
Well #73, Sec. 17, T10S, R22E
Well #76, Sec. 26, T10S, R21E

Dear Sir:


We waive the joint on site for the above referenced flowlines.

We feel that the following recommendations should be used to govern the installation of the aforementioned flowline.

1. No installation will be allowed unless this office is notified at least 24 hours prior to the start of construction.
2. The proposed flowline routes will not be bladed. A bulldozer may be used to assist trucks in steep terrain, drag pipeline into position and for the construction of ford type crossings on drainages which cannot otherwise be crossed. Construction of drainage crossing is the only type surface disturbance authorized.
3. Pipeline construction shall not block, dam, or change the natural flow of any drainage.
4. The production facilities shall be painted so that they blend in with the surrounding environment.

The BLM representative will be Cory Bodman 789-1362.

Sincerely,


Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER: 1530'

WASATCH: 4700'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH - 4700' GAS -

4. The proposed casing program, including the size, grade and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# - NEW

4 -1/2" - N-80, LT&C - 11.6# - NEW

5. The operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings and testing procedures and testing frequency:

BOTTOM

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

TOP:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

(Continued on Page 2)

10-POINT PROGRAM - PAGE 2

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

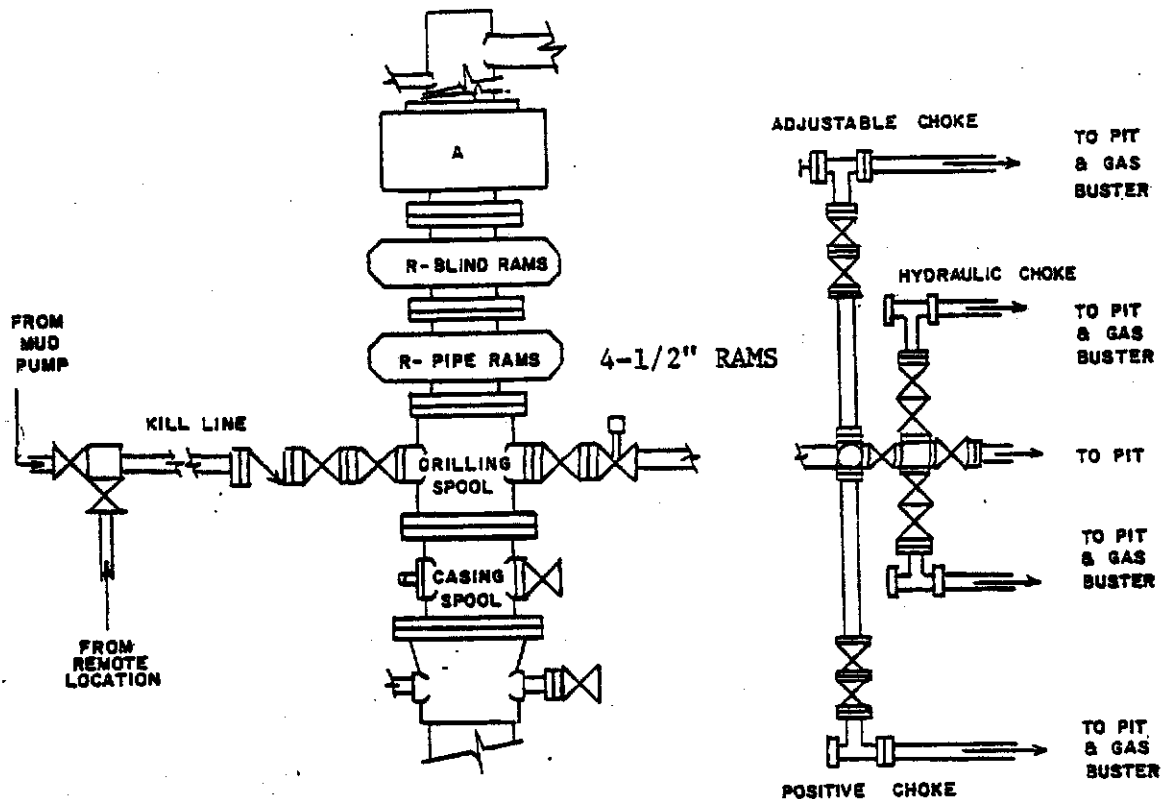
No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

1/15/82
Three week's duration

3000 psi

Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

COASTAL OIL & GAS CORPORATION

13 Point Surface Use Plan

for

Well Location

N.B.U. #72

Located In

Section 12, T10S, R20E, S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Maps "A" & "B".

To reach COASTAL OIL & GAS CORPORATION, well location site N.B.U. #72 located in the NW 1/4 NW 1/4 Section 12, T10S, R20E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway and the Utah State Highway 88; proceed Southerly on Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road known as the Seep Ridge Road 10.8 miles to its junction with a dirt gas field service road to the Northeast; proceed in a Northeasterly direction along this road 0.7 miles the proposed location site.

The highways mentioned above are bituminous surfaced roads to Ouray, Utah and are maintained by State road crews.

The county road known as the Seep Ridge Road is surfaced with native asphalt for + 4 miles and is then a gravel surface road. The above described county road is maintained by county road crews and will require no further maintenance. The dirt gas field roads described above are dirt surfaced road that were built out of the native materials of the area which were accumulated during their construction. These materials consist of light brown sandy clay materials with some poorly graded gravels. These gas field roads will be maintained by COASTAL OIL & GAS CORPORATION or its sub-contractors, this maintenance will consist of some minor grader work to smooth road grades and for snow removal.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established. There may be some minor re-routing at the point where the existing road crosses the proposed location pad.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no proposed access road. The existing road described in Item #1 goes to the location site.

3. EXISTING WELLS

There are approximately 3 existing producing gas wells within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site.

There are no water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are existing facilities belonging to COASTAL OIL & GAS CORPORATION within a one-mile radius of this location site.

In the event that production is established at this location the production will be contained within the location site until a gas line can be run from this location to existing lines in the area. The exact location of this line is not known at this time. Detailed plans for this line will be submitted to the appropriate agencies before construction begins, showing the approximate final location of the facilities.

All areas used to contain these production facilities will be built out of the native materials accumulated during their construction. These facilities will be constructed using graders, bulldozers, and workman crews to construct and place the proposed facilities.

The proposed gas flow line will be an 18' right-of-way.

If there is any deviation from the above, all appropriate agencies will be notified.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the White River at a point in the SE 1/4 NW 1/4 Section 4, T9S, R20E, S.L.B. & M. 10.5 miles over the roads described in Items #1 & 2.

In the event the above source cannot be improvised other arrangements will be made and all concerned agencies will be notified. All permits and necessary requirements will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL-SITE LAYOUT

See attached location layout sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 8 miles to the North of the location site, and Willow Creek is approximately 2.5 miles to the Southwest.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the White River and Green River to the North and Willow Creek to the West, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

N.B.U. #72 is located on a relatively flat area approximately 2.5 miles East of the Willow Creek.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes through this location site from the Southwest through the site to the Northeast at approximately a 2.95% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is administered by the B.I.M.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

COASTAL OIL & GAS CORPORATION
P.O. Box 749
Denver, CO. 80201

1-303-572-1121

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL & GAS CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

Senior Engineer

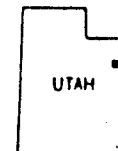
N.B.U. # 72

Топо. | Карта "Б"



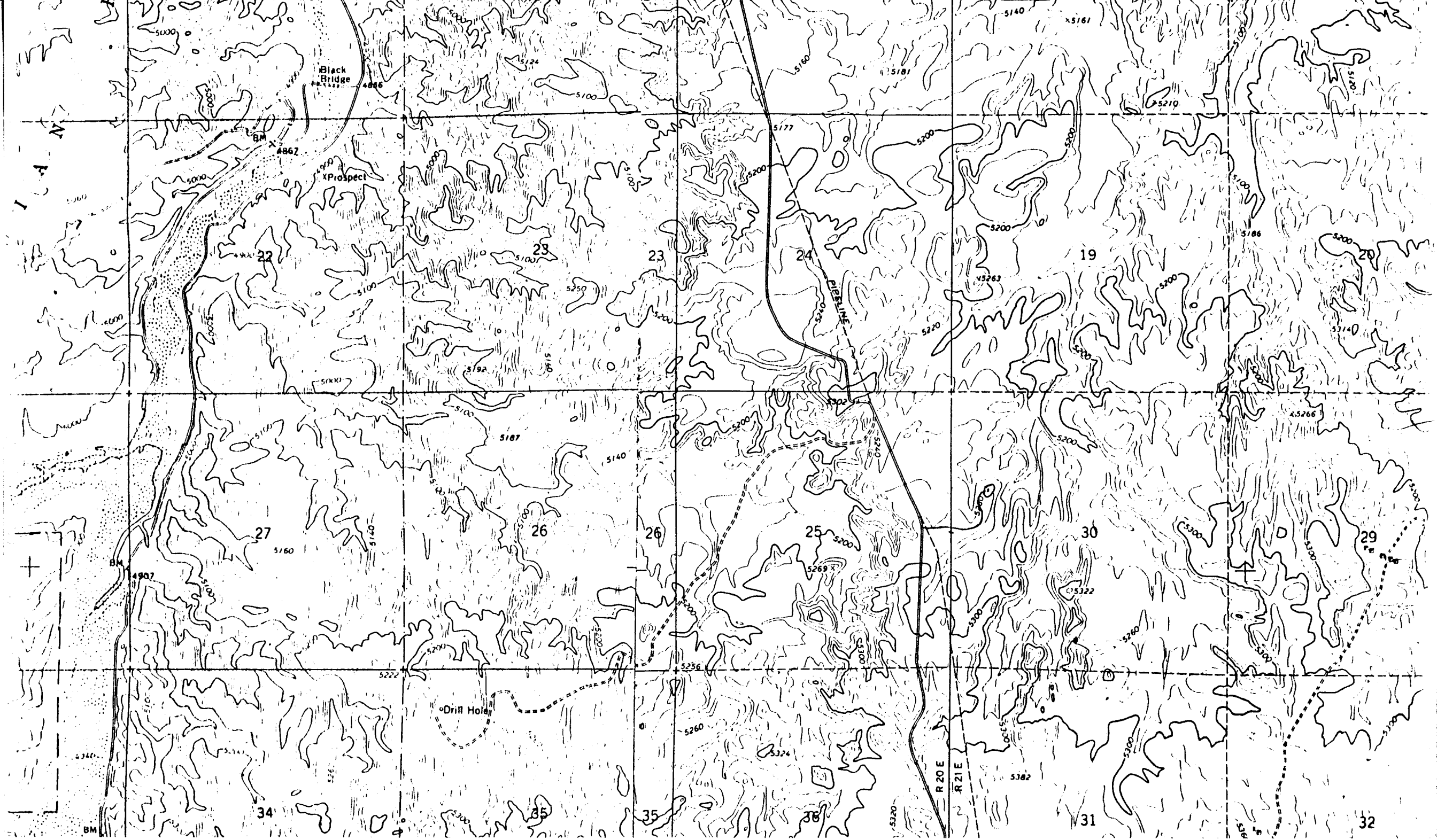
ROAD CLASSIFICATION

Light-duty road, all weather, improved surface _____ Unimproved road, fair or dry weather



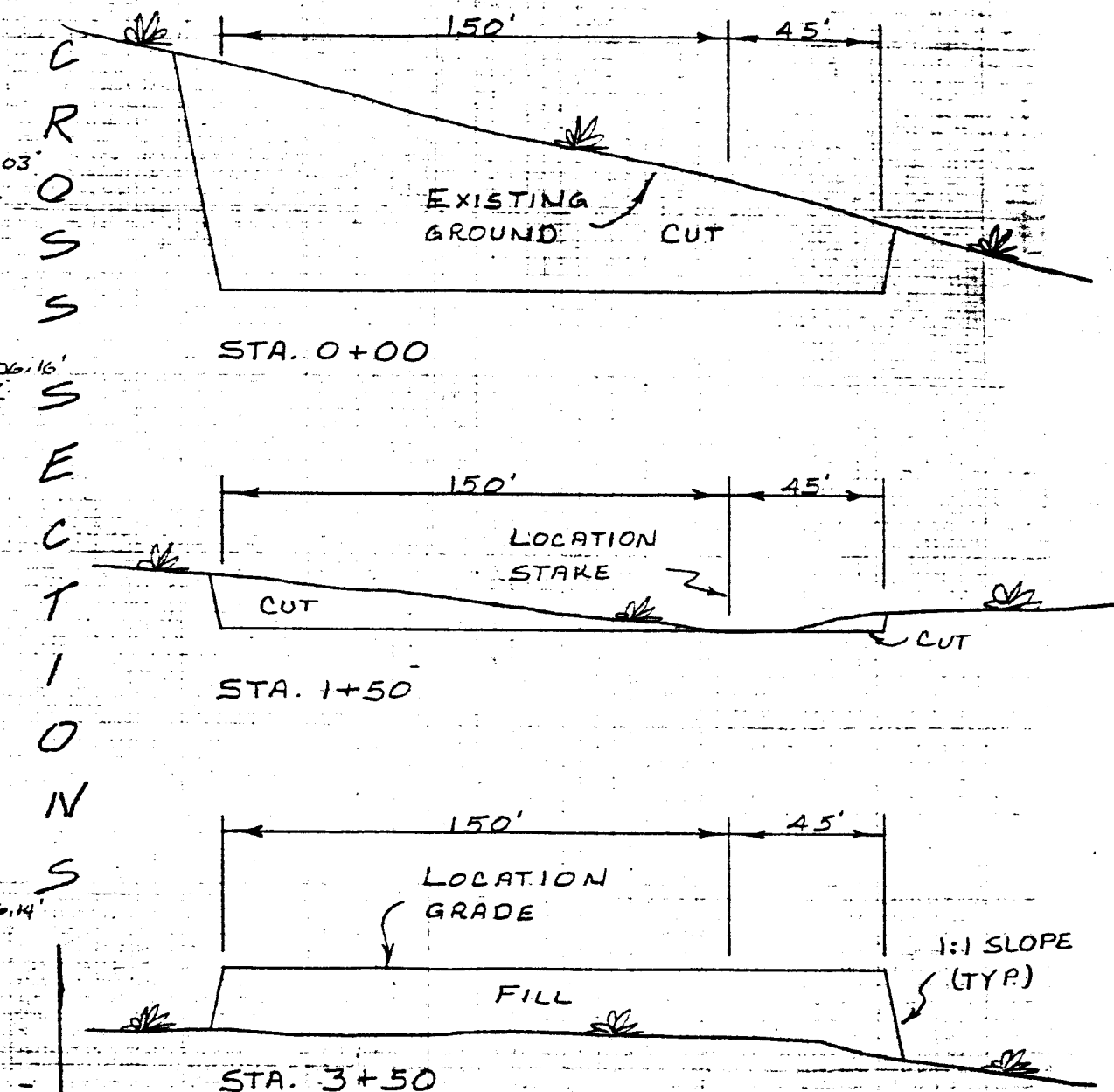
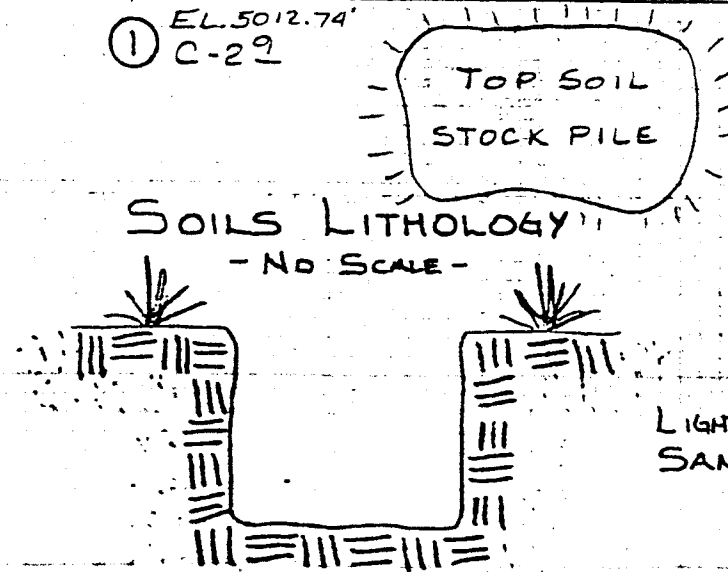
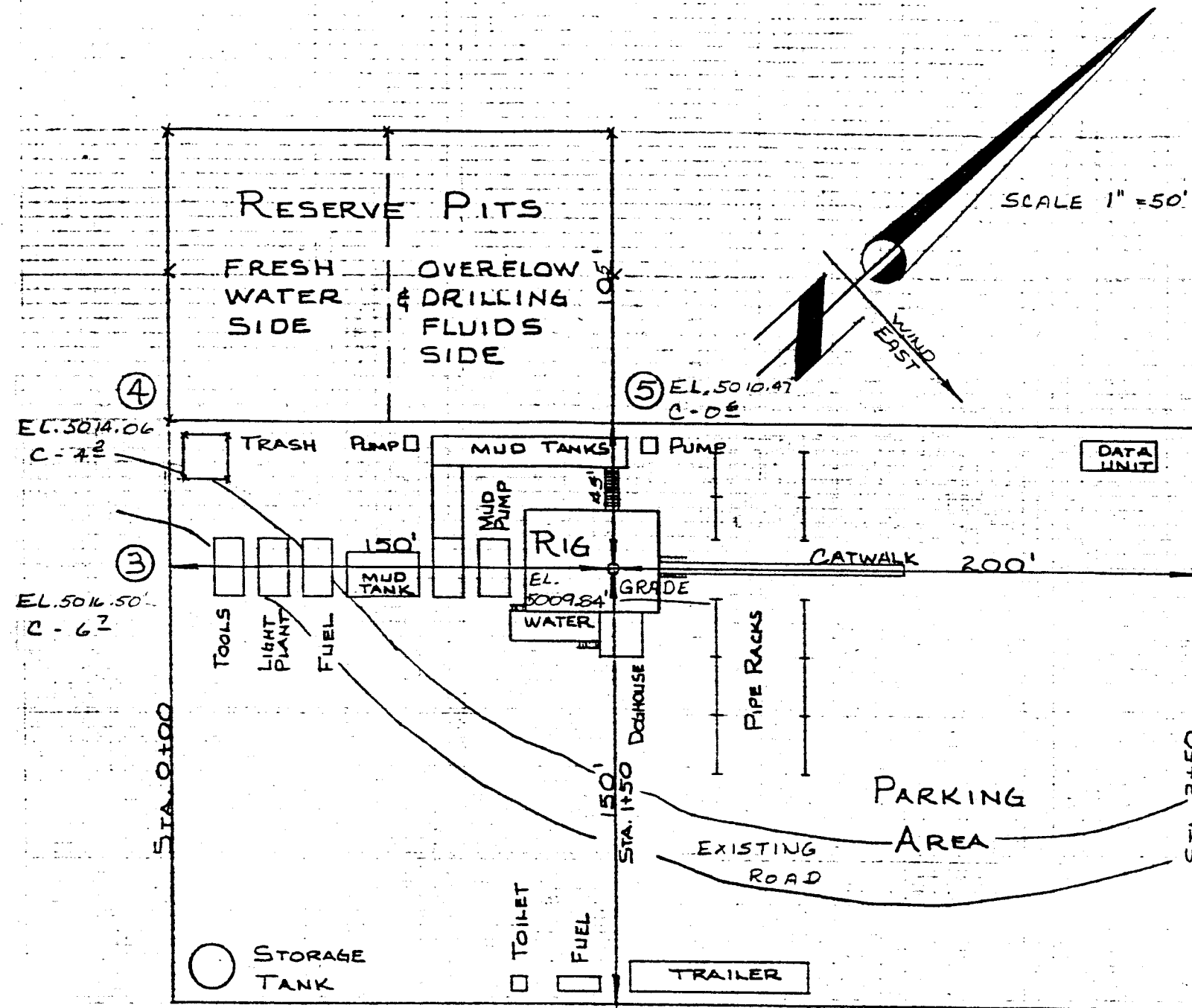
QUADRANGLE LOCATION

PROPOSED LOCATION
N.B.U. #72



COASTAL OIL & GAS CORP.

N.B.U. #72



SCALES

1" = 50'

APPROX. YARDAGES

CUT - 6,628 CU. YDS.

FILL - 2,827 CU. YDS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐2. NAME OF OPERATOR
Coastal Oil & Gas Corporation3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 802014. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 326' FNL/543' FWL (NW-NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Change Casing Program ☒

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * It is proposed to change casing program FROM:

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/2" | 9-5/8" | 36# | 200' | 125 sx |
| 7-7/8" | | | 6700' | Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water. |

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/18/82 TO:
BY: [Signature]

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/2" | 9-5/8" | 36# | 200' | 125 sx |
| 7-7/8" | 5 1/2" | 17# | 6700' | Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water. |

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Dirg. Mgr. DATE June 29, 1982
H. E. Aab

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NOTICE OF SPUD

Company: Coastal Oil & Gas Corp.

Caller:

Phone: Sandy

Well Number: NBU-72N3

Location: NW/NW 12-10S-20E

County: Uintah State: Utah

Lease Number: U-4478

Lease Expiration Date:

Unit Name (If Applicable): Natural Buttes

Date & Time Spudded: 9-1-82 9:00 A.M.

Dry Hole Spudder/Rotary:

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" Hole

Rotary Rig Name & Number: Lofland 236

Approximate Date Rotary Moves In: 9-12-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: KE

Date: 9-9-82

NOTICE OF SPUD

WELL NAME: NBU 72 H3

LOCATION: NW 1/4 SW 1/4 SECTION 12 T-10S R-20E

COUNTY: Uintah STATE: UTAH

LEASE NO.: U-4478 LEASE EXPIRATION DATE: _____

UNIT NAME (If Applicable): ~~BE~~ Natural Buttes

DATE & TIME SPUDDED: 9:00 a.m. 9-1-82

DRY HOLE SPUDDER: Norco Drlg

DETAILS OF SPUD (Hole, Casing, Cement, etc.): DRID 12 1/4" hole TO 230' Set
9.5" es. 47' 595 8^{EO} seg @ 22' cmt w/125 SK CI "H".

ROTARY RIG NAME & NUMBER: Loffland #236

APPROXIMATE DATE ROTARY MOVES IN: 9-12-82

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: _____ DATE: 9-8-82

PERSON CALLED: Kim

STATE CALLED: _____ DATE: 9-8-82

PERSON CALLED: Norm

REPORTED BY: Sammy

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL OIL & GAS COMPANY

WELL NAME: NBU 72N3

SECTION NWNW 12 TOWNSHIP 10S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR Laughland

RIG # 236

SPUDDED: DATE 9-1-82

TIME 9:00 AM

How Dry Hole

DRILLING WILL COMMENCE 9-12-82

REPORTED BY Sandy Crowell

TELEPHONE # 303-572-1121

DATE 9-9-82 SIGNED Norm

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
Coastal Oil & Gas Corporation3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 326' FNL/543' FWL (NW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

SEP 13 1982

DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

U-4478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
Natural Buttes Unit8. FARM OR LEASE NAME
Natural Buttes Unit9. WELL NO.
Natural Buttes Unit No. 7210. FIELD OR WILDCAT NAME
Natural Buttes Field11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T10S-R20E12. COUNTY OR PARISH 13. STATE
Uintah Utah14. API NO.
43-047-3108815. ELEVATIONS (SHOW DF, KDB, AND WD)
5010' Ungr. Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached Notice of Spud Report. USGS & State notified 9/9/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Aab

TITLE Dist. Drlg. Mgr.

DATE

September 9, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 326' ENL/543' FWL (NW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Operations ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
U-4478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 72

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T10S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31088

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5010' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations through 9/15/82.

RECEIVED
SEP 21 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drlg. Mgr. DATE September 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Natural Buttes Unit

Uintah, Utah

AFE: 12747 WI: 100%

ATD: 6500' SD: 9-1-82/9-12-82

LOCATION: 326' FNL/543' FWL (NW NW)
5010 Ungr. Gr.

Coastal Oil & Gas Corp., Oper.

Loffland #236

9-5/8" @ 224' GL;

9-3-82 230'; (233' - 14 hrs) WORT.

MIRU Norco Drlg. Spud 9:00 a.m., 9/1/82, Drlg. 12 1/4" Hole to 230'; Ran 5 Joints 225', 9-5/8" 47#, S95, Set @ 224' GL; RU Howco & Cement w/125 sks Class 'H' Cement w/2% CaCl2 & 1/4#/sk Flocele; Circ 5 BBLs Cement to Surface. Plug Down @ 9:00 a.m., 9/3/82. Cum Csts: \$29,384.

9-12-82 230'; RE Drlg. Mouse Hole.

WO Daylight; RURT; ND BOP; Re Drilled Mouse Hole. Cum Csts: \$36,567.

9-13-82 890'; (652' - 14 1/2 hrs); Drilling 45 FPH.

Fin Redrill Mouse Hole; Pressure Test BOP; Caliper DC; PU DC & TIH, Tag Cem @ 210'; Drlg. Cem to 238', Spud New Form @ 2:00 p.m. 9/12/82; Drill; TOH PU Hard Band DC; Rig Ser; Drlg. MW 8.4, VIS 28. (1/2" @ 315'). Cum Csts: \$48,512.

9-14-82 2050'; (1160' - 21 hrs); Drlg. @ 55 FPH.

Svy; Drlg.; Svy, RS; Drlg.; SVY; Trip to PU 15 Stands New Hardbanded Drill Pipe; Drlg. MW 8.4, VIS 27. (3/4" @ 900'); (1/2" @ 1400'); (1/2" @ 1910'). Cum Csts: \$55,925.

9-15-82 3085'; (1035' - 23 hrs); Drlg. 45 FPH.

Drlg.; Inst. Rotating Head; Drlg.; RS; Drlg. BGG 420, CG 520. Drlg. Brk: 3022'-28', rate 1.5-.5-1.5 mpf, gas 420-420-420. MW 8.4, VIS 27. (2 1/4" @ 2463'). Cum Csts: \$63,554.

9-16-82 3705'; (620' - 23 1/2 hrs); Drilling.

Drlg.; RS & Svy; Drlg.; Drlg. Brks: 3122'-36', rate 1.5-.5-2.5 mpf, gas 420-520-440; 3158'-62', rate 1.5-.5-2.5 mpf, gas 440-620-340; 3190'-3206', rate 2-.5-2 mpf, gas 460-560-480; 3248'-51', rate 2-1-2 mpf, gas 460-520-460; 3338'-42', rate 2-1-2 mpf, gas 400-480-440. BGG 400 Units, CG 500 Units. MW 8.4, VIS 26. (3" @ 3280'). Cum Csts: \$80,927.

9-17-82 4395'; (690' - 23 hrs); Drlg.

Drlg.; RS; Svy. BGG 400, CG 540. Drlg. Brks: 3676'-92', rate 2.5-1.5-3.5 mpf, gas 420-500-440; 4144'-66', rate 2-1-2 mpf, gas 340-400-380; 4262'-66', rate 1-.5-1 mpf, gas 380-420-380. MW 8.4, VIS 26, (2 1/4" @ 4270'). Cum Csts: \$88,707.

9-18-82 4719'; (324' - 16 1/2 hrs); Drlg.

Drlg.; Mud Up @ 4650'; RS, Check BOP's; Drlg.; Pump Pill & Drop Svy @ 4710'; TOOH for New Bit; PU 1 DC & Junk Sub; Set Wear Ring; TIH w/Bit #2; Wash & Ream 90' to Btm; Drlg. BGG 150, CG 270, TG 2240. Drlg. Brks: 4380'-86', rate 2-1-2 mpf, gas 360-420-380; 4456'-59', rate 2-1-2 mpf, gas 360-500-400; 4496'-4504', rate 2-1-2 mpf, gas 360-460-360. MW 9.2, VIS 33, WL 18, PV 6, YP 7, Sand TR, Solids 6.1, pH 10, ALK.:Pf .6, Mf 1.7, CL 3000, CA 160, GELS 3/7, Cake 2, MBT 15. (Misrun @ 4710'). Cum Csts: \$100,998.

9-19-82 5000'; (281' - 22 1/2 hrs); Drlg. @ 13 FPH.

Drlg.; RS; Drlg.; Svy; Drlg.; Svy. BGG 80, CG 150. No Drlg. Brks. MW 9.3, VIS 34, WL 18, PV 8, YP 10, Sand TR, Solids 6.8, pH 10, ALK.:Pf .5, Mf 1.5, CL 3300, CA 160, GELS 3/6, Cake 2, MBT 15. (Misrun @ 4786'); (2 1/4" @ 4848'). Cum Csts: \$109,280.

9-20-82 5304'; (304' - 23 1/2 hrs); Drlg. 12 FPH.

Drlg.; RS; Drlg. BGG 80, CG 150. MW 9.3, VIS 34, WL 18, PV 13, YP 7, Sand TR, Solids 6.8, pH 10.1, ALK.:Pf .4, Mf 1.2, CL 1400, CA 160, GELS 3/7, Cake 2, MBT 15. Cum Csts: \$119,326.

9-21-82 5590'; (286' - 23 1/2 hrs); Drlg.

Drlg.; RS; Drlg. Drlg. Brk: 4684'-92', rate 6-3-7 mpf, gas 280-320-210. BGG 70, CG 90. MW 9.2, VIS 34, WL 18, PV 9, YP 6, Sand TR, Solids 7.5, pH 9.8, ALK.:Pf .2, Mf .9, CL 4000, CA 120, GELS 3/7, Cake 2, MBT 15. Cum Csts: \$127,746.

9-22-82 5904'; (314' - 23 1/2 hrs); Drlg. 12 FPH.

Drlg.; RS, Check BOP; Drlg. BGG 100, CG 150. Drlg. Brks: 5737'60', rate 4-1.5-6 mpf, gas 65-710-95; 5835'-38', rate 4-1.5-3 mpf, gas 80-510-225; 5840'-64', rate 3-2-4 mpf, gas 225-620-110; 5872'-78', rate 4-2.5-6 mpf, gas 100-520-110. MW 9.5, VIS 34, WL 18.4, PV 6, YP 9, Sand Tr, Solids 8.2, pH 9.2, ALK.:Pf .3, Mf 1.2, CL 3200, CA 120, GELS 3/7, Cake 2, MBT 15. Cum Csts: \$136,219.

9-23-82 6180'; (276' - 23 1/2 hrs); Drlg.

Drlg.; RS; Drlg. Drlg. Brks: 5950-71', rate 4.5-1-5.5 mpf, gas 50-680-90; 6078'-90', rate 5.5-2-4.5 mpf, gas 60-590-90. BGG 50, CG 120. MW 9.5, VIS 34, WL 16, PV 10, YP 8, Sand TR, Solids 8.2, pH 9.8, ALK.:Pf .4, Mf 1.7, CL 4000, CA 200, GELS 3/6, Cake 2, MBT 15. Cum Csts: \$144,692.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Coastal Oil & Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 326' ENL/543' FWL (NW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Monthly Report

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
U-4478
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
Natural Buttes Unit
8. FARM OR LEASE NAME
Natural Buttes Unit
9. WELL NO.
Natural Buttes Unit No. 72
10. FIELD OR WILDCAT NAME
Natural Buttes Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T10S-R20E
12. COUNTY OR PARISH
Utah
13. STATE
Utah
14. API NO.
43-047-31088
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5010' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COMPLETION REPORT FILED 10-15-82. WELL COMPLETED 10-14-82. SEE ATTACHED CHRONOLOGICAL THROUGH COMPLETION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. AAB TITLE DST. DRLG. MGR. DATE OCTOBER 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NBU #72N-3 (COGC)
 Natural Buttes Unit
 Uintah County, Utah
 AFE: 12747 WI: 100%
 ATD: 6500' SD: 9-1-82/9-12-82
 Coastal Oil & Gas Corp., Oper.
 Loffland #236, Contr.
 9-5/8" @ 224' GL; 5 1/2" @ 6500':

LOCATION: 326' FNL & 543' FWL
 NW NW, Sec 10-T12S-R10E
 Elv: 5010' GL (ungr)
 TD: 6500'
 PBTD: 6430'
 Perf: 5740-6083' (14 holes)

10-13-82 TD 6500'; PBTD 6430' WL; Prep to flw to pit to clean up after frac.
 MI RU Western; held safety meeting & press tst lines to 5500 psi; frac
 Wasatch perfs 5740-6083' (14 holes) dwn tbg & tbg-csg annulus w/50,000 gal low-res
 X-linked gel & 100,000# 20/40 sd as follows: fill hole & est rate @ 22 BPM w/8200
 psi. pad on perfs @ 35 BPM w/4000 psi; start 1 ppg @ 30 BPM w/4800 psi; 1 ppg on
 perfs @ 28 BPM w/4400 psi. start 2 ppg @ 35 BPM w/4200 psi; 2 ppg on perfs @ 35 BPM
 w/4000 psi; start 3 ppg @ 35 BPM w/4100 psi; 3 ppg on perfs @ 35 BPM w/4000 psi;
 start 4 ppg @ 35 BPM w/3800 psi; flush w/3% KCl wtr (120 bbl) @ 35 BPM w/3800 psi;
 ISIP 1600 psi, 15 min 1500 psi; AR 34 BPM, AP 4100 psi; SION. Cum Csts: \$398,226.

10-14-82 Flwg to pit to clean up after frac.
 SITP 660 psi, SICP 660 psi; 2 PM opn to pit on 16/64" CK, 2" stream wtr;
 3 PM FTP 300 psi, SICP 400 psi, 16/64" CK, 2" stream wtr.

10-15-82 SI; WO PLC.
 9:30 AM FTP 1300 psi, SICP 1350 psi, 16/64" CK, est 1000 MCFD w/hvy mist
 wtr; 2:30 PM FTP 1200 psi, SICP 1350 psi, 1800 MCFD w/light mist wtr; SI @ 2:30 PM.
 Completed as single SIGW f/Wasatch perfs 5740-6083' (14 holes) on 10-14-82. Cum
 Csts: \$398,226. Drop f/report.

Natural Buttes Unit

Uintah, Utah

AFE: 12747 WI: 100%

ATD: 6500' SD: 9-1-82/9-12-82

Coastal Oil & Gas Corp., Oper.

Loffland #236

9-5/8" @ 224' GL; 5½" @ 6500';

LOCATION: 326' FNL/543' FWL (NW NW)
5010' Ungr. Gr.

TD: 6500'

PBSD: 6430'

Perf: 5740-6083' (14 holes)

9-24-82 6405'; (225' - 23½ hrs); Drlg.

Drlg.; RS & BOP; Drlg. Drlg. Brks: 6143' 49', rate 5-1.5-6 mpf, gas 70-135-70, 6315'-21', rate 5-3-5.5 mpf, gas 50-165-50. BGG 50, CG 80. MW 9.4, VIS 35, WL 14.2, PV 8, YP 8, Sand TR, Solids 7.6, pH 9.8, ALK.:Pf .4, Mf 1.1, CL 3700, GELS 3/6, Cake 2, MBT 15. Cum Csts: \$155,311.

9-25-82 6500'; (95' - 10 hrs;) Logging w/GO.

Drlg.; RS & BOP; Drlg.; Circ & Cond @ 6500'; TOH; Run Logs w/GO; SLM 6499'; Logger 6499'. BGG 40, CG 50. MW 9.6, VIS 41, WL 11.8, PV 10, YP 14, Sand TR, Solids 9, CL 4000, CA 160, GELS 2/6, Cake 2. (1-3/4" @ 6500'). Cum Csts: \$164,428.

9-26-82 6500'; Setting Slips.

Fin Go EL, FDC, CNL, DIL Logs 6499'; TIH w/Bit; Circ Hole, LD DP & DC; Run 166 Jts 5½" Csg 17#, K55, 8Rd, LT&C (6504'), Set @ 6500' KB; Circ 5½" Csg; Howco Cem w/30 BBLs Mud Flush, 50 BBLs CS3 Spacer, 580 Sks, 50-50 Pox, 8% Gel, 10% Salt, 0.6% Halid 24, ¼ #/sk Flocele, 5#/sk Gilsonite + 760 sks, 50-50 Pox, 2% Gel, 10% Salt, 6/10% Halid 24, ¼ #/sk Flocele. Disp w/151 BBLs 5% KCl. Plug Down 3:51 a.m. 9/26/82; Circ No Cem; Lost 10 BBLs Fluid While. Disp; Got Back Spacer. Set Slips & Cutoff Csg. Will Move to NBU #48N-3. Cum Csts: \$297,624.

9-27-82 6500'; RD RT, Will Move to NBU #48 N-3.

Cleaned Mud Tanks; ND BOP's; RD w/Bob Jones Trucks, Moving to NBU #48 N-3; WO Daylight. Rig Released @ 10:00 a.m. on 9/26/82. Final Report. Cum Csts: \$303,214.

9-28-82 thru 10-3-82 WO CU.10-4-82 TD 6500'; PBSD 6215'; Prep to MI RU SU.

Tag PBSD @ 6215' KB w/gauge ring & JB on slickline. Cum Csts: \$303,509.

10-5-82 Prep to log & perf.

MI RU CRC Well Service; NU BOP; start to PU, tally & std back tbg; SDFN. Cum Csts: \$307,999.

10-6-82 TD 6500'; PBSD 6430' WL; Prep to perf.

Road to loc; fin PU, tally & std back tbg; RU OWP & run CBL w/GR-CCL f/PBSD of 6430' KB to surf; good cmt to 1350', ratty cmt to 700'; RU & press tst csg to 4800 psi w/rig pmp; SDFN. Cum Csts: \$309,939.

10-7-82 TD 6500'; PBSD 6430' WL; Flwg to pit after brkdwn.

Road to loc; RU OWP & perf Wasatch w/3-1/8" csg gun as follows: 5740', 5745', 5749', 5844', 5849', 5854', 5857', 5873', 5950', 5959', 5962', 5966', 6079', 6083', Neutron Density depths (14 holes); TIH w/183 jnts 2-3/8" 4.7# J-55 tbg w/NC on btm; land @ 5616' w/SN @ 5585' & 10' blast jnt at surf; ND BOP, NU tree; RU Western & brk dwn form w/93 bbl 3% KCl wtr w/clay stab & 28 BS; safety meeting & press tst lines to 5400 psi; fill hole/est rate @ 5 BPM w/3800 spi, 6 bbl tot fl pmpd; 2 balls/bbl @ 6 BPM w/3900 psi, 20 bbl tot fl pmpd; balls on perfs @ 6½ BPM w/4100 psi, 42 bbl tot fl pmpd; flush @ 6½ BPM w/4600 psi, 52 bbl tot fl pmpd; good ball action; job compl @ 6 BPM w/4600 psi, 93 bbl tot fl pmpd; ISIP 1100 psi, 15 min 950 psi; AR 6 BPM, AP 4200 psi; opn to pit on 16/64" CK; RD Colo. Well Service & road to Vernal Yard. Cum Csts: \$309,939.

10-8-82 Flwg to pit after brkdwn - Chng out tbg press gauge

FTP 40 psi, SICP 675 psi, 16/64" CK, hvy mist wtr. Cum Csts: \$361,939.

10-9-82 SI; WO frac.

Chng press gauge: FTP 450 psi, SICP 550 psi, 18/64" CK, 900 MCFD w/light mist wtr; SI @ 8:00 AM; WO frac. Cum Csts: \$361,939.

10-10-82 SI; WO frac.

NR.

10-11-82 SI; WO frac.

SITP 2200 psi, SICP 2250 psi. Cum Csts: \$361,939.

10-12-82 SI; WO frac.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-4478

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

TERM OR LEASE NAME

NATURAL BUTTES UNIT

WELL NO.

NATURAL BUTTES UNIT #72N-3

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SECTION 12-T10S-R20E

12. COUNTY OR
PARISH

UINTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

0-TD

CABLE TOOLS

-

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

NO

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 326' FNL & 543' FWL (NW NW)

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

43-047-31088

9-15-82

12. COUNTY OR
PARISH

UINTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

0-TD

CABLE TOOLS

-

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

NO

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

9-1-82

9-24-82

10-14-82

5010' UnGr

20. TOTAL DEPTH, MD & TVD

6500'

21. PLUG, BACK T.D., MD & TVD

6458'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/S

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5740' - 6083' WASATCH

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIS EDC/CNI

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 224' | 12-1/4" | 125 sx | |
| 5-1/2" | 17# | 6500' | 7-7/8" | 1340 sx | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | 5616' | |
| | | | | | | | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

csg gun as follows;

| | | | |
|-------|-------|-------|-----------------|
| 5740' | 5844' | 5950' | 6079' |
| 5745' | 5849' | 5959' | 6083' |
| 5749' | 5854' | 5962' | |
| | 5857' | 5966' | TOTAL: 14 HOLES |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 5740' - 6083' | BRKDN W/2800 GAL 3% KCl WTR. |
| | FRAC W/50,000 GAL GEL & |
| | 100,000 LBS 20/40 SAND. |

33. PRODUCTION

| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
| 10-14-82 | | FLOWING | | | | SI WOPLC | |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 10-14-82 | 24 | 16/64" | → | 0 | 1800 | TSTM | - |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 1200 | 1350 | → | 0 | 1800 | TSTM | - | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

KARL ODEN

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W.J. Gooden

TITLE PRODUCTION ENGINEER

DATE OCTOBER 15, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | | |
|---|-----|--------|-----------------------------|---------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | WASATCH | 4752' | (+272') |

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number COG NBU #72N-3
Operator COASTAL OIL & GAS CORP. Address P. O. BOX 749, DENVER, CO 80201
Contractor LOFFLAND BRO. Address P. O. BOX 3565, GRD. JCT., CO 81502
Location NW 1/4 NW 1/4 Sec. 12 T. 10S R. 20E County UINTAH

Water Sands

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|----------------------|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. | <u>NONE REPORTED</u> | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continue of reverse side if necessary)

Formation Tops

WASATCH FORMATION 4752' (+272')

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

COLORADO INTERSTATE GAS COMPANY

STATE COPY

WELL TEST DATA FORM

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-------------------------|-------|--|----------------------------------|---|-------|-----------------------|-------|--|-------|------------------------|--|------------------------|-------|-------------------|-------|----------------|-------|--|-------|-------------|-------|-----------------|-------|--------------------------|-------|-------------------------|-------|----------------|-------|--|
| FIELD CODE 560-01-11 | | | FIELD NAME NATURAL BUTTES, UT | | | OPERATOR CODE 2915 | | OPERATOR NAME COASTAL OIL & GAS CORPORATION | | | WELL NAME NATURAL BUTTES UNIT 72 NB | | | | | | | | | | | | | | | | | | | |
| WELL CODE 73272 | | LOCATION ECT. TWP/BLK 12 10S 20E | | PANHANDLE/REDCAVE SEQ. NUMBER 01250 | | K-FACTOR | | FORMATION WASATCH SA FLOW TEST | | | | | | | | | | | | | | | | | | | | | | |
| WELL ON (OPEN) | | | DATE (COMP.) | | | ORIFICE SIZE | | METER RUN SIZE | | COEFFICIENT | | GRAVITY (SEP.) | | METER DIFF. RANGE | | METER PRESSURE | | DIFFERENTIAL ROOTS | | METER TEMP. | | WELL HEAD TEMP. | | FLOWING TBG/CSG PRESSURE | | STATIC TBG/CSG PRESSURE | | FLOWING TUBING | | |
| MO. | DAY | YR. | MO. | DAY | YR. | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11-12 | 13-14 | 15-16 | 17-18 | 19-20 | 21-22 | 23-24 | 25-26 | 27-28 | 29-30 | 31-32 | 33-34 | 35-36 | 37-38 | 39-40 | 41-42 | 43-44 | 45-46 | 47-48 | 49-50 | 51-52 | 53-54 | 55-56 | 57-58 | 59-60 | 61-62 | 63-64 | 65-66 | 67-68 | 69-70 | |
| X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | |
| 03 | 14 | 84 | 02 | 21 | 84 | 01 | 250 | 2 | 067 | 0 | 65570 | 0 | 600 | 100 | 00 | 5870 | 03 | 54 | 088 | | | | | 00614 | 0 | 006170 | | | X | |
| WELL OFF (SHUT-IN) | | | SHUT-IN TEST | | | SLOPE | | EFFECTIVE DIAMETER | | EFFECTIVE LENGTH | | GRAVITY (RAW GAS) | | EST CSG PRESS. | | EST TBG PRESS. | | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. | | | | | | | | | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | PRESSURE TAKEN | | DATE | | CASING PRESSURE (PSIG) | | TUBING PRESSURE (PSIG) | | | | | | | | | | | | | | | | | | |
| 11-12 | 13-14 | 15-16 | 17-18 | 19-20 | 21-22 | 23-24 | 25-26 | 27-28 | 29-30 | 31-32 | 33-34 | 35-36 | 37-38 | 39-40 | 41-42 | 43-44 | 45-46 | 47-48 | 49-50 | 51-52 | 53-54 | 55-56 | 57-58 | 59-60 | 61-62 | 63-64 | 65-66 | 67-68 | 69-70 | |
| X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | X X | E | E | | | | | | | |
| 02 | 21 | 84 | 02 | 24 | 84 | 01211 | 0 | 01209 | 0 | | | 622 | 1 | 9950 | | 5616 | 0 | 600 | | | | | | | | | | | | |
| METER STAMP | | | 73272 01250 | | | REMARKS: | | Choke on 20 | | | | | | | | | | | | | | | | | | | | | | |

COLORADO INTERSTATE GAS COMPANY

STATE COPY

WELL TEST DATA FORM

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|--|--|--------------|--|--------------------------------|-------------|----------------------------------|--|------------------------|--|------------------------|--|------------------|--|-------------------|--|-------------------|--|----------------|--|--|--|-------------|--|-----------------|--|--------------------------|--|-------------------------|--|------------------------------|--|
| WELL CODE | | | FIELD NAME | | | | | | | | | | OPERATOR CODE | | OPERATOR NAME | | | | | | | | | | WELL NAME | | | | | | | |
| WELL CODE 3 7 | | | SECT. | | LOCATION TWNHP/BLK RGE/SUR. | | PANHANDLE/REDDAVE SEC. NUMBER | | K-FACTOR | | FORMATION | | | | | | | | | | | | | | | | | | | | | |
| 7327 | | | 12 | | 10 30 | | | | | | WASATA | | Flow Test | | | | | | | | | | | | | | | | | | | |
| WELL ON (OPEN) | | | DATE (COMP.) | | | | | | ORIFICE SIZE | | METER RUN SIZE | | COEFFICIENT | | GRAVITY (SEP.) | | METER DIFF. RANGE | | METER PRESSURE | | DIFFERENTIAL ROOTS | | METER TEMP. | | WELL HEAD TEMP. | | FLOWING TSG/CSG PRESSURE | | STATIC TSG/CSG PRESSURE | | FLOWING STRING TUBING CASING | |
| MO. DAY YR. | | | MO. DAY YR. | | | MO. DAY YR. | | | 23 27 28 32 33 | | 38 39 42 43 45 46 51 | | 52 55 | | 56 58 59 61 | | 62 67 68 73 | | 74 75 | | | | | | | | | | | | | |
| XX XX XX | | | XX XX XX | | | XX XX XX | | | XXXXX X | | XXXXX X | | XXXXX X | | XX XX | | XXXX | | XXXX | | XXXXXX X | | XXXXXX X | | X | | X | | | | | |
| 07 12 83 | | | 07 26 83 | | | 01 000 | | | 3 067 | | 000230 | | 0.597 | | 110 005820 | | 0715 | | 092 | | 009790 | | 009820 | | X | | | | | | | |
| WELL-OFF (SHUT-IN) | | | SHUT-IN TEST | | | | | | SLOPE | | EFFECTIVE DIAMETER | | EFFECTIVE LENGTH | | GRAVITY (RAW GAS) | | EST CSG PRESS | | EST TSG PRESS | | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. | | | | | | | | | | | |
| MO. DAY YR. | | | MO. DAY YR. | | | MO. DAY YR. | | | Casing Pressure (PSIG) | | Tubing Pressure (PSIG) | | | | | | | | | | | | | | | | | | | | | |
| XX XX XX | | | XX XX XX | | | XX XX XX | | | XXXXXX X | | XXXXXX X | | X XXX | | XX XXXX | | XXXXXX X | | XX XX | | E E | | | | | | | | | | | |
| 07 26 83 | | | 01 4900 | | | 01 5400 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| METER STAMP | | | 73272 01000 | | | | | | REMARKS: Check 13/80 | | | | | | | | | | | | | | | | | | | | | | | |

TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.

CIG: *[Signature]*OPERATOR: *CL Webb*

COMMISSION: _____

COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM
STATE COPY

| | | | | | | | | | | | | | | | | | | | | | | |
|---------------------|--|--|----------------------------------|--|-----------------------------------|--|--|--|-----------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|
| FIELD CODE 01-11 | | | FIELD NAME NATURAL BUTTES, UT | | | | | | OPERATOR CODE 2915 | | OPERATOR NAME COASTAL OIL & GAS CORPORATION | | | | | | WELL NAME NATURAL BUTTES UNIT 72 NB | | | | | |
| WELL CODE 73272 | | | SECT. 12 | | LOCATION TWN/SH/BLK 10S 20E | | PANHANDLE/REDCAVE SEQ. NUMBER K-FACTOR | | FORMATION WASATCH SA FLOW TEST | | | | | | | | | | | | | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|----------------|-------|-------|--------------|-------|----------------|----|-------------|-------|----------------|-----------|-------------------|---------|----------------|-------|--------------------|---------|-------------|-------|-----------------|-----|--------------------------|----------|-------------------------|-------|-----------------------|------|-----------------------|-------------------|----|
| WELL ON (OPEN) | | | | | | | | | | FLOW TEST | | | | | | | | | | | | | | | | | | | |
| DATE (COMP.) | | | ORIFICE SIZE | | METER RUN SIZE | | COEFFICIENT | | GRAVITY (SEP.) | | METER DIFF. RANGE | | METER PRESSURE | | DIFFERENTIAL ROOTS | | METER TEMP. | | WELL HEAD TEMP. | | FLOWING TBG/CSG PRESSURE | | STATIC TBG/CSG PRESSURE | | FLOWING STRING TUBING | | FLOWING STRING CASING | | |
| MO. | DAY | YR. | MO. | DAY | YR. | | | | | | | | | | | | | | | | | | | | | | | | |
| 11-12 | 13-14 | 15-16 | 17-18 | 19-20 | 21-22 | 23 | 27-28 | 32-33 | 38-39 | 42-43 | 45-46 | 51-52 | 55-56 | 58-59 | 61-62 | 67-68 | 73-74 | 75 | | | | | | | | | | | |
| XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX |
| 06 08 83 | | | | | | | | | | 06 15 83 | | 01 00 0 | | 2 007 | | 05 03 0 | | 0 597 | | 100 | | 00 620 0 | | 06 00 | | 0981 | | 01224 0 01246 0 X | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--------------------|-------|-------|-------|-------|-------|------------------------|-------|------------------------|-------|--------|-------|-------|----|--------------------|----|------------------|----|-------------------|----|---------------|----|---------------|---|---|--|--|--|--|--|
| WELL-OFF (SHUT-IN) | | | | | | SHUT-IN TEST | | | | | | SLOPE | | EFFECTIVE DIAMETER | | EFFECTIVE LENGTH | | GRAVITY (RAW GAS) | | EST CSG PRESS | | EST TBG PRESS | | TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <u>S. Braun</u> OPERATOR: <u>Clayton L. Webb</u> COMMISSION: _____ | | | | | |
| PRESSURE TAKEN | | | DATE | | | CASING PRESSURE (PSIG) | | TUBING PRESSURE (PSIG) | | | | | | | | | | | | | | | | | | | | | |
| MO. | DAY | YR. | MO. | DAY | YR. | | | | | | | | | | | | | | | | | | | | | | | | |
| 11-12 | 13-14 | 15-16 | 17-18 | 19-20 | 21-22 | 23 | 28-29 | 34-35 | 38-39 | 44-45 | 48-49 | 50-53 | 54 | 55 | | | | | | | | | | | | | | | |
| XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | XX | E | E | | | | | | |
| 06 15 83 | | | | | | 06 12 83 | | 1676 0 | | 1672 0 | | 022 | | 1 9950 | | 5016 | | | | | | | | | | | | | |

| | | | | | | | | | | | | | | | | | |
|--------------------|--|--|--|--|--|----------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| WELL CODE 73272 | | | | | | FIELD NAME NATURAL BUTTES, UT | | | | | | REMARKS: Choke 13/64 pressure 1000 wiggles (not open) and diff. would come up | | | | | |
|--------------------|--|--|--|--|--|----------------------------------|--|--|--|--|--|--|--|--|--|--|--|

NBh 72-N3

Sec. 12, T10S, R20E.

Buhly 12/15/88

N

○ well head.

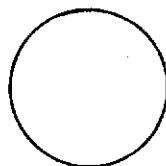
Emergency
pit



separator



dehydrator



tank



meter
run

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

JUL 30 1990

DIVISION OF
OIL, GAS & MINING

5. Lease Designation and Serial No.

U-4478

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA. Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #72N3

9. API Well No.

43-047-31088

10. Field and Pool, or Exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah, Utah

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

326' FNL & 543' FWL (NWNW)
Section 12, T10S-R20E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Returned well to production

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above-referenced well was returned to production July 4, 1990.

| OIL AND GAS | |
|-------------|-----------|
| DFN | RJF |
| JFB | GLH |
| DIS | SLS |
| 1-DME | |
| 2- | MICROFILM |
| 2- | FILE |

14. I hereby certify that the foregoing is true and correct.

Signed William D. Dey

Title Regulatory Analyst

Date 7-27-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

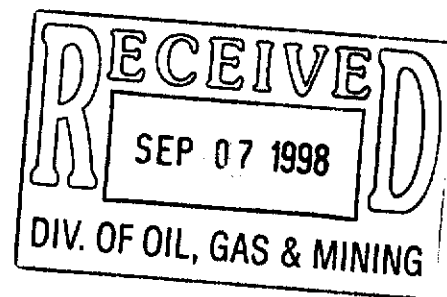
| | | |
|---|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. U-4478 |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 6. If Indian, Allottee or Tribe Name N/A |
| 3a. Address P.O. Box 749, Denver, CO 80201-0749 | 3b. Phone No. (include area code) (303) 573-4476 | 7. If Unit or CA/Agreement, Name and/or No. Natural Buttes Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 326' FNL & 543' FWL NWNW Section 12, T10S-R20E | | 8. Well Name and No. NBU #72N3 |
| | | 9. API Well No. 43-047-31088 |
| | | 10. Field and Pool, or Exploratory Area Natural Buttes |
| | | 11. County or Parish, State Uintah Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CO. Lwr Tbg |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | & Install PLE |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological well history for work performed on the subject well.



| | |
|---|---|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bonnie Carson | Title Sr. Environmental Analyst |
| <i>Bonnie Carson</i> | Date 9/4/98 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #72N3
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
NWNW Section 12, 10S-20E
Perfs: 5740'-6083'
Prod Csg: 5½" @ 6500'
PBTD: 6430'

Page 1

CO, Lwr Tbg & Install PLE

- 08/28/98 **RIH, check PBTD, land tbg / Spot acid.** MIRU CWS #26. ITP 90 psi, ICP 275 psi. Blew well dwn. ND WH. NU BOPS. LD blast sub. PU 10 jts tbg. PU power swivel. Brk circ w/air foam unit. PU 2 more jts. Tag fill @ 5970'. Clean sand to 6230'. Circ clean. Kill tbg w/10 bbls. LD 5 jts. Pull 5 stds. EOT @ 5756'. SIFN.
DC: \$8,647 CC: \$8,647
- 08/29/98 **Prep to swab.** ITP 350 psi, ICP 400 psi. Blew well dwn. Kill tbg w/10 bbls 2% KCl. RIH & tag fill @ 6220'. LD 5 jts. Land tbg @ 6076' w/NC, 1 jt, PSN @ 6044', 197 jts 2¾" J-55 tbg, hanger. ND BOPS. NU WH. RU BJ Serv. Test lines to 2500 psi. Pmp 20 bbls 2% KCl. Spot 9 bbls 15% HCl across perfs 5740'-6083'. Displ to EOT w/23½ bbls 2% @ 4.4 BPM & 40 psi. RD BJ. Broach tbg to SN. RDMO CWS. Install PLE. MIRU Delsco. Made 9 runs, rec 50 bbls. IFL 4500', FFL 4500'. ITP 25 psi, FTP 0 psi. ICP 75 psi, FCP 160 psi. SIFN.
DC: \$6,582 CC: \$15,229
- 08/30/98 **Well on prod.** ITP 350 psi, ICP 400 psi. Drop plunger, no arrival. Made 1 swab run, rec 6 bbls. IFL 4500'. Trip plunger 3 times. RDMO. On prod @ 9:00 am 8/29/98.
DC: \$771 CC: \$16,000
- 08/31/98 Flwg 161 MCF, 92 BW, FTP 94#, CP 190#, 64/64" ck, 24 hrs.
- 09/01/98 Flwg 178 MCF, 12 BW, FTP 92#, CP 180#, 64/64" ck, 24 hrs. Prior production: Flwg 75 MCF, 0 BW, FTP 80#, CP 344#, 64/64" ck, 24 hrs. **Final Report.**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: 435-789-4433 | 8. WELL NAME and NUMBER: Exhibit "A" |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: UTAH | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 12 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

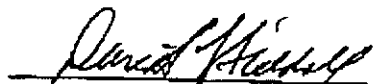
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


(Margaret E. Roark, Assistant Secretary)

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized


Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|---|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | ✓ | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU 342-35E | 43-047-32212 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| CIGE 186-35-9-22 | 43-047-32590 | 2900 | 35-09S-22E | FEDERAL | GW | TA |
| CIGE 193-35-9-22 | 43-047-32973 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| NBU CIGE 35-1-10-20 | 43-047-30494 | 2900 | 01-10S-20E | FEDERAL | GW | P |
| CIGE 134-1-10-20 | 43-047-31989 | 2900 | 01-10S-20E | FEDERAL | GW | P |
| CIGE 165-1-10-20 | 43-047-32114 | 2900 | 01-10S-20E | FEDERAL | GW | P |
| CIGE 177-1-10-20 | 43-047-32322 | 2900 | 01-10S-20E | FEDERAL | GW | P |
| NBU 358-1E | 43-047-32388 | 2900 | 01-10S-20E | FEDERAL | GW | P |
| CIGE 229-1-10-20 | 43-047-33006 | 2900 | 01-10S-20E | FEDERAL | GW | P |
| NBU 497-1E | 43-047-33123 | 2900 | 01-10S-20E | FEDERAL | GW | P |
| NBU 63-12B | 43-047-30466 | 2900 | 12-10S-20E | FEDERAL | GW | P |
| NBU 72N-3 | 43-047-31088 | 2900 | 12-10S-20E | FEDERAL | GW | P |
| NBU 162 | 43-047-32066 | 2900 | 12-10S-20E | FEDERAL | GW | P |
| NBU 168 | 43-047-32117 | 2900 | 12-10S-20E | FEDERAL | GW | P |
| NBU 169 | 43-047-32118 | 2900 | 12-10S-20E | FEDERAL | GW | P |
| NBU 295 | 43-047-32939 | 2900 | 12-10S-20E | FEDERAL | GW | P |
| NBU 523-12E | 43-047-33685 | 2900 | 12-10S-20E | FEDERAL | GW | P |
| NBU 516-12E | 43-047-33696 | 2900 | 12-10S-20E | FEDERAL | GW | P |
| NBU 524-12E | 43-047-33701 | 2900 | 12-10S-20E | FEDERAL | GW | P |
| NBU 26-13B | 43-047-30364 | 2900 | 13-10S-20E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If NO, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 08/01/2001
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

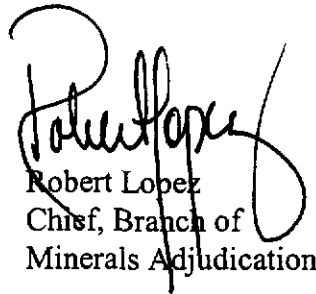
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to:
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

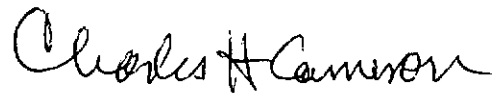
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chronos





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

9 Greenway Plaza

CITY

Houston

STATE

TX

ZIP 77064-0995

PHONE NUMBER:

(832) 676-5933

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236

Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.

NAME (PLEASE PRINT) David R. Dix

TITLE Agent and Attorney-in-Fact

SIGNATURE _____

DATE

12/17/02

(This space for State use only)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron
UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (Include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUCCESSOR OF |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No.

Unit:

NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU CIGE 62D-32-9-22 | 36-09S-22E | 43-047-30885 | 2900 | STATE | GW | P |
| NBU 213-36J | 36-09S-22E | 43-047-31268 | 2900 | STATE | GW | P |
| NBU 318-36E | 36-09S-22E | 43-047-32204 | 2900 | STATE | GW | P |
| NBU 343-36E | 36-09S-22E | 43-047-32205 | 2900 | STATE | GW | P |
| CIGE 221-36-9-22 | 36-09S-22E | 43-047-32868 | 2900 | STATE | GW | P |
| CIGE 222-36-9-22 | 36-09S-22E | 43-047-32869 | 2900 | STATE | GW | P |
| CIGE 147-36-9-22 | 36-09S-22E | 43-047-32020 | 2900 | STATE | GW | PA |
| CIGE 177-1-10-20 | 01-10S-20E | 43-047-32322 | 2900 | FEDERAL | GW | P |
| NBU CIGE 35-1-10-20 | 01-10S-20E | 43-047-30494 | 2900 | FEDERAL | GW | S |
| CIGE 134-1-10-20 | 01-10S-20E | 43-047-31989 | 2900 | FEDERAL | GW | P |
| CIGE 165-1-10-20 | 01-10S-20E | 43-047-32114 | 2900 | FEDERAL | GW | P |
| NBU 358-1E | 01-10S-20E | 43-047-32388 | 2900 | FEDERAL | GW | P |
| CIGE 229-1-10-20 | 01-10S-20E | 43-047-33006 | 2900 | FEDERAL | GW | P |
| NBU 497-1E | 01-10S-20E | 43-047-33123 | 2900 | FEDERAL | GW | P |
| NBU 162 | 12-10S-20E | 43-047-32066 | 2900 | FEDERAL | GW | P |
| NBU 63-12B | 12-10S-20E | 43-047-30466 | 2900 | FEDERAL | GW | P |
| NBU 72N-3 | 12-10S-20E | 43-047-31088 | 2900 | FEDERAL | GW | P |
| NBU 168 | 12-10S-20E | 43-047-32117 | 2900 | FEDERAL | GW | P |
| NBU 169 | 12-10S-20E | 43-047-32118 | 2900 | FEDERAL | GW | P |
| NBU 295 | 12-10S-20E | 43-047-32939 | 2900 | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/19/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/19/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR
Date: 9-16-03
Initials: LHD

Title

Operations Manager

SEP 10 2003

DIV. OF OIL GAS & MINING

9-2-2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference |
|-----------------|--------|-------|-------|-------|------------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 |
| Horse Power | | HP | | HP | 0 |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 |

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

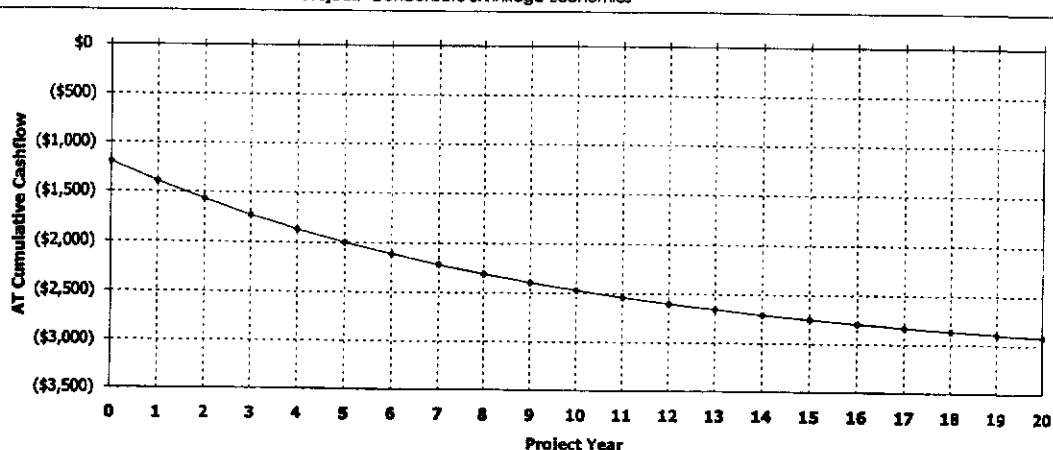
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|---------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|--------------|---------------|------------|------------|------------------|
| NBU 058N2 | 27-10-22 NENW | UTU473 | 891008900A | 430473083800S1 |
| NBU 060 | 28-9-21 NWSW | U01194 | 891008900A | 430473172800S1 ✓ |
| NBU 062N3 | 16-10-21 SENW | ML10755 | 891008900A | 430473090900S1 |
| NBU 063N3 | 12-9-21 SWNW | UTU0141317 | 891008900A | 430473109700S1 |
| NBU 064N3 | 8-9-21 NESE | UTU0575B | 891008900A | 430473109800S1 |
| NBU 065N3 | 14-9-21 SESW | UTU01193 | 891008900A | 430473109900S1 |
| NBU 067A | 4-10-22 SWNE | UTU01191 | 891008900A | 430473173700S1 |
| NBU 068N2 | 28-9-21 NESE | ML22934 | 891008900A | 430473108900S1 ✓ |
| NBU 069N2 | 35-9-21 SWSW | U01194 | 891008900A | 430473109000S1 ✓ |
| NBU 070N3 | 3-10-22 SWNW | UTU01191 | 891008900A | 430473110000S1 |
| NBU 072N3 | 12-10-20 NWNW | UTU4478 | 891008900A | 430473108800S1 |
| NBU 074N3 | 24-10-20 SWNE | ML22790 | 891008900A | 430473108700S1 |
| NBU 075N3 | 20-10-21 NENE | UTU02278 | 891008900A | 430473110300S1 |
| NBU 078 | 30-9-22 NWNW | U463 | 891008900A | 430473176200S1 |
| NBU 080V | 34-9-22 NWSW | UTU0149077 | 891008900A | 430473124000S1 |
| NBU 081V | 35-9-21 SWNW | U01194 | 891008900A | 430473123200S1 ✓ |
| NBU 083J | 27-9-21 NESW | U01194A | 891008900A | 430473123500S1 ✓ |
| NBU 084V | 6-10-22 NWNE | UTU01195B | 891008900A | 430473124500S1 |
| NBU 085J | 4-10-22 SWNW | UTU01191A | 891008900A | 430473124600S1 |
| NBU 086J | 3-10-22 NENE | UTU01191A | 891008900A | 430473125100S1 |
| NBU 087J | 3-10-22 NESW | UTU01191 | 891008900A | 430473125000S1 |
| NBU 088V | 26-9-21 NENE | U01194 | 891008900A | 430473123300S1 ✓ |
| NBU 093 | 33-9-22 NESE | UTU01191A | 891008900A | 430473175300S1 |
| NBU 097 | 25-9-21 NENW | U01189 | 891008900A | 430473174400S1 ✓ |
| NBU 098V | 34-9-21 SWSW | U01194A | 891008900A | 430473132700S1 ✓ |
| NBU 099 | 25-9-21 SWSW | U01194 | 891008900A | 430473174500S1 ✓ |
| NBU 101 | 3-10-21 NWSE | UTU0149078 | 891008900A | 430473175500S1 |
| NBU 102 | 5-10-21 SESW | UTU01393D | 891008900A | 430473175700S1 |
| NBU 1021-16G | 16-10-21 SWNE | ML10755 | 891008900A | 430473511100S1 ✓ |
| NBU 1021-20 | 2-10-21 SWSE | ML13826 | 891008900A | 430473511000S1 ✓ |
| NBU 103 | 10-9-21 SENW | U0141315 | 891008900A | 430473195600S1 |
| NBU 104 | 16-9-21 SENE | ML3282 | 891008900A | 430473195700S1 |
| NBU 105 | 17-9-21 SWSW | UTU0575 | 891008900A | 430473230200S1 |
| NBU 106 | 21-9-21 NESW | UTU0576 | 891008900A | 430473194600S1 |
| NBU 107 | 26-9-21 SENW | U01194 | 891008900A | 430473191600S1 |
| NBU 108 | 19-9-22 SESE | UTU0284 | 891008900A | 430473195800S1 |
| NBU 109 | 27-9-21 SENE | U01194A | 891008900A | 430473191700S1 ✓ |
| NBU 110 | 28-9-21 NENE | U05676 | 891008900A | 430473192400S1 |
| NBU 111 | 25-9-21 SWNW | U01194 | 891008900A | 430473192000S1 ✓ |
| NBU 112 | 33-9-22 SESE | UTU01191 | 891008900A | 430473193000S1 |
| NBU 113 | 34-9-22 SESE | UTU0149077 | 891008900A | 430473193100S1 |
| NBU 114 | 5-10-21 SWSW | UTU01393D | 891008900A | 430473192300S1 |
| NBU 115 | 10-10-21 NENW | UTU0149079 | 891008900A | 430473192900S1 |
| NBU 116 | 6-10-22 NWNW | UTU464 | 891008900A | 430473192500S1 |
| NBU 117 | 10-10-22 NENE | U01197A | 891008900A | 430473191400S1 |
| NBU 118 | 22-9-20 SENE | UTU0577B | 891008900A | 430473196900S1 |
| NBU 119 | 22-9-20 SENW | UTU0577B | 891008900A | 430473197300S1 |
| NBU 120 | 10-9-21 NWNW | U0141315 | 891008900A | 430473197200S1 |
| NBU 121 | 13-9-21 NWNE | U01193 | 891008900A | 430473208600S1 |
| NBU 122 | 13-9-21 SESE | U01193 | 891008900A | 430473230300S1 |
| NBU 123 | 15-9-21 NWNW | UTU01188 | 891008900A | 430473197400S1 |
| NBU 124 | 16-9-21 NWNE | ML3282 | 891008900A | 430473197100S1 |
| NBU 125 | 17-9-21 SESE | UTU0575 | 891008900A | 430473232500S1 |
| NBU 126 | 21-9-21 SENW | UTU0576 | 891008900A | 430473234900S1 |
| NBU 127 | 21-9-21 SWNW | UTU0576 | 891008900A | 430473196300S1 |
| NBU 128 | 21-9-21 SWSW | UTU0576 | 891008900A | 430473196400S1 |
| NBU 129 | 22-9-21 SENE | UTU010950A | 891008900A | 430473196500S1 |
| NBU 130 | 22-9-21 SWNW | UTU0147568 | 891008900A | 430473196700S1 |
| NBU 131 | 23-9-21 NWSW | UTU0149075 | 891008900A | 430473196600S1 |
| NBU 132 | 26-9-21 NWNW | U01194 | 891008900A | 430473193800S1 ✓ |
| NBU 133 | 28-9-21 SWNE | U05676 | 891008900A | 430473195000S1 |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

| | | | | | | | |
|---|------------|--------------|------------|--|------------------|-------------------|------------------|
| The operator of the well(s) listed below has changed, effective: | | | | | | 1/6/2006 | |
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | | | | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | | | |
| CA No. | | Unit: | | NATURAL BUTTES UNIT | | | |
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE |
| STATUS | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 5/15/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
3. Bond information entered in RBDMS on: 5/15/2006
4. Fee/State wells attached to bond in RBDMS on: 5/16/2006
5. Injection Projects to new operator in RBDMS on: _____
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO1203
2. Indian well(s) covered by Bond Number: RLB0005239
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
- The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

| | | |
|-----------------------------------|---|-----------|
| Kerr-McGee Oil & Gas Onshore L.P. | : | |
| 1999 Broadway, Suite 3700 | : | Oil & Gas |
| Denver, CO 80202 | : | |

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. OF OIL, GAS & MINERALS

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-4478 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | | 8. WELL NAME and NUMBER: NBU 72N3 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0326 FNL 0543 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 12 Township: 10.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047310880000 |
| PHONE NUMBER: 720 929-6515 Ext | | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/21/2011 | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 07/21/2011. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Sheila Wopsock | PHONE NUMBER 435 781-7024 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 8/5/2011 | |